

Interactions between EU GHG and Renewable Energy Policies

How can they be coordinated?

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Based on paper by Pablo Del Rio and Corinna Klessmann

1. Outlining the problem and the arguments: Are GHG policies sufficient to meet the European climate targets or are additional renewable energy policies required?
 - Arguments for and against a “ETS only” approach: carbon-only target and technology neutral policies (e.g. ETS)
 - Arguments in favour of RE target and RES-E support policies
2. How negative interactions between both policies can be mitigated by coordination?
3. Example of tool for coordinating RES and GHG targets

Outlining the problem and the arguments:

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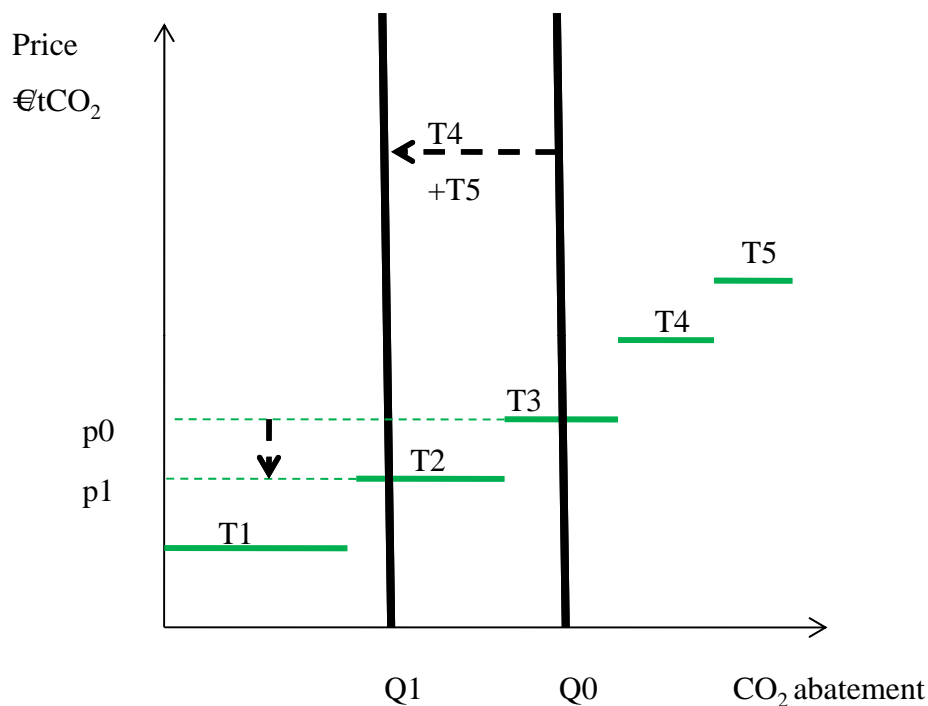
- Currently **20-20-20 EU targets** for GHG reduction, energy efficiency and renewable energy (RES) are in place
- Should the three target approach be continued **beyond 2020** or should there be a focus on carbon-only target and technology-neutral climate policies?
 - Several MS object to binding RES and EE targets beyond 2020
 - Other MS defend binding RES and EE targets beyond 2020
- Underlying question: Are distinctive targets and policies for RES and GHG complementary and supportive of each other OR are they in conflict, thereby negatively affecting each other?

Arguments in favour of a “ ETS only” approach

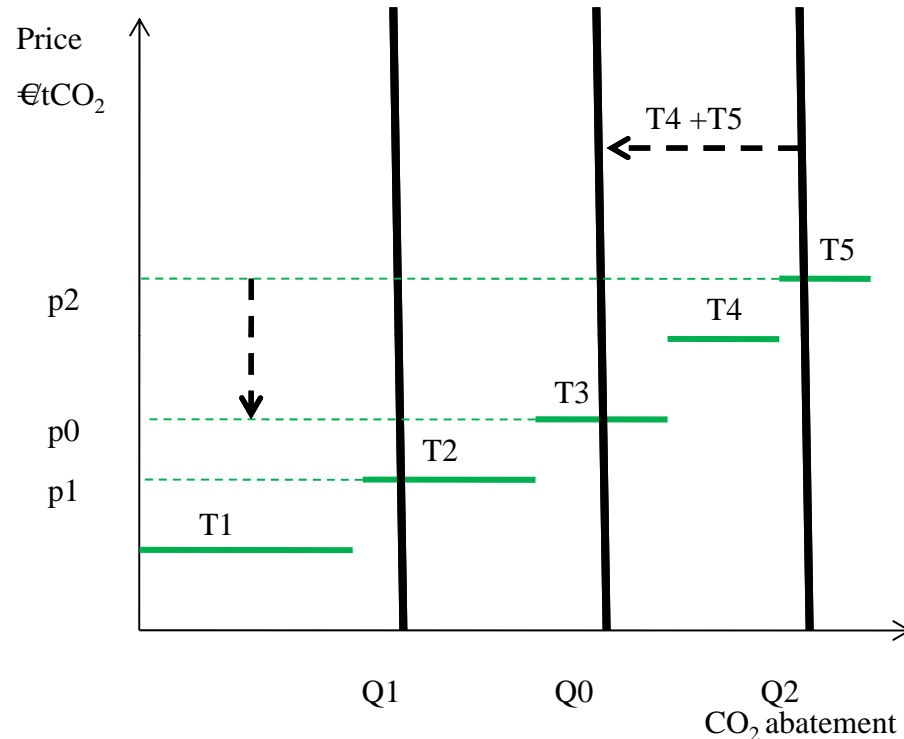
- **RES-E support is an expensive way to mitigate GHG emissions in the short term.** High-cost abatement technologies are forced into market. ETS-only approach is more efficient (static efficiency).
 - BUT this is not true in the medium and long term due to dynamic efficiency
- With a CO2 cap in place in ETS, **RES-E deployment does not additionally reduce CO2 emissions**
 - UNLESS the ETS cap is set with RES-E deployment in mind
- **The main effect of RES-E deployment is that prices for CO2 allowances decrease.** Low CO2 prices delay investments in other CO2 mitigation options and benefit coal power's economic viability.
 - BUT coordination between ETS and RES-E targets can solve this

CO₂ price does not drop if ETS cap is coordinated with RES-E target

Without coordination



With coordination



Negative effects of RES-E support on the EU ETS:
decreasing CO₂ price; cheap abatement options are delayed

But the CO₂ price will only drop if the RES target has not been considered in the ETS cap!

Arguments in favour of RES-E support policies and targets

RES-E policies can address different market failures that ETS does not address

- ***Environmental externality***: CO₂-emissions that are not covered by ETS can be reduced by RES policies (e.g. decentralised electricity generation, heating in buildings).
- ***Innovation externality***: The CO₂-only approach provides insufficient compensation (price uncertainty in ETS) for necessary innovations in RES technologies, which are needed in the long-term; RES policies successfully address this short term failure.
- ***Deployment externality***: early increased deployment of RES-E technologies result in cost reductions and technological improvements due to learning effects and dynamic economies of scale (dynamic efficiency). RES policies needed for LT cost effectiveness of meeting GHG target.

Arguments in favour of RES-E support policies and targets

With RES-E policies, other goals complementary to GHG emission reductions can be pursued

- ***Security of energy supply***: diversification of energy sources leading to lower fossil fuel dependence and the promotion of a secure energy supply
- Promoting ***technological development and innovation***
- Providing opportunities for ***employment*** and ***regional development***
- ***Economic sustainability*** through a competitive energy system and affordable energy

How negative interactions between both policies
can be mitigated by coordination?

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Effect of ETS on RES-E support:

- **Low CO2 prices makes conventional coal power more competitive** in comparison to RES-E technologies, thereby increasing the required support level (and thus, overall support cost) for RES-E
- **Price uncertainty in ETS-only approach increases risk premium for RES-E investors**, thereby increasing capital costs and required support levels.

Solution:

- **A well-functioning ETS with meaningful CO2 prices** is a precondition for effective and efficient RES support policies

How negative interactions between both policies can be mitigated by coordination?

Effect of RES policies on ETS:

- **Decreased CO2 prices due to RES-E deployment**

Solution:

- **Take RES-E policies into account in the CO2 target setting**
 - ❖ Ex-ante:
 - predefine RES-E trajectory and deduct resulting CO2 savings from CO2 cap
 - Several uncertainties (e.g. RES-E technologies and CO2 content)
 - ❖ Ex-post dynamic adjustments:
 - In case of major deviations, adjust CO2 cap automatically according to actual RES-E deployment
 - RES-E policies can be designed in a way to meet a specific growth corridor (i.e. breathing cap)

In order to avoid negative interactions between RES-E and ETS policies, targets and support schemes have to be coordinated

Example of coordinating RES and GHG targets

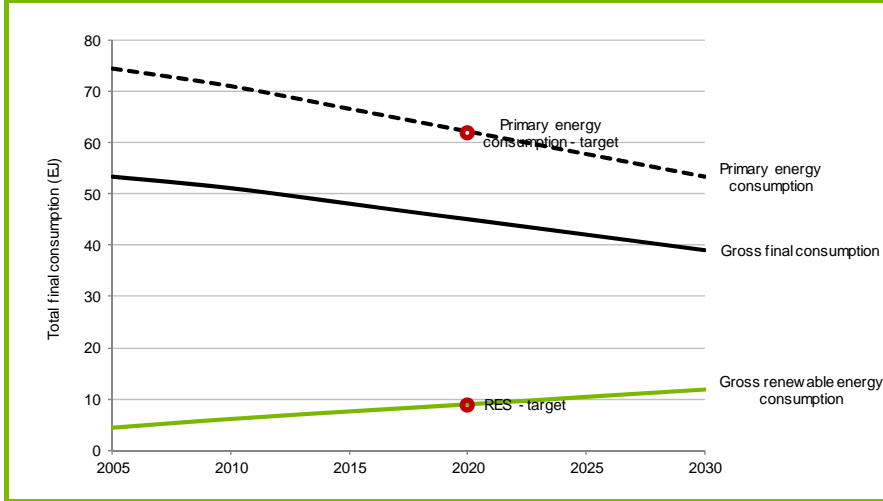
The Ecofys target tool

EU-targets tool

Provided numbers are approximations

Not for further distribution

Top graph: Emissions include energy and non-energy emissions. Bottom graph depicts only energy related emissions



Use sliders to change targets. The GHG target can be achieved by adjusting the RES and EE targets.
If the 'achieved' emission line is green, the GHG reduction target is met with the set RES and EE targets, else the line is red.

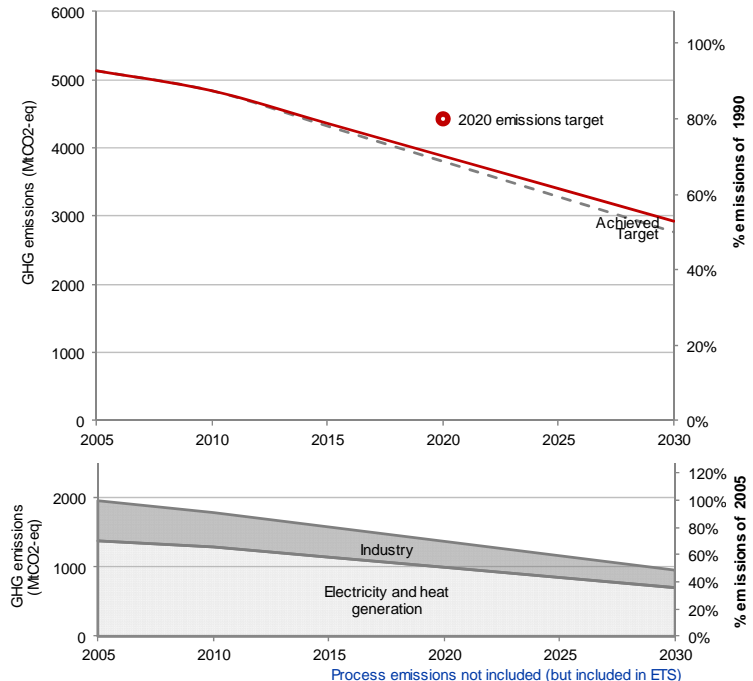
Overall targets

GHG target (WRT 1990)	<input type="text" value="-50%"/>
non-energy GHG target (WRT 1990)	<input type="text" value="-50%"/>
Efficiency target (WRT 2010 primary energy consumption)	<input type="text" value="25%"/>

RES targets

Renewables target 2030 (% of gross final consumption)	<input type="text" value="30%"/>
RES in electricity (% of total final electricity production)	<input type="text" value="55%"/>
Biofuel target in transport (% of fuel demand in transport)	<input type="text" value="12%"/>
Biofuels are assumed to reduce 60% of the emissions, relative to diesel/gasoline. Fuel demand includes all transport modes.	
RES in decentral heating (calculated)	<input type="text" value="24%"/>

Nuclear phase out?



Fuel shift

Switch from coal to gas electricity & central heat	<input type="text" value="30%"/>
Switch from coal to gas in industry and buildings	<input type="text" value="30%"/>
Electrification of heat	<input type="text" value="10%"/>
Electrification of transport	<input type="text" value="10%"/>

Developed by:

ECOFYS

Commissioned by:

European Climate Foundation

Thank you for your attention!

More information on this question:

In our report

- > *"Interactions between EU GHG and Renewable Energy Policies – how can they be coordinated?"*
- > A joint report by CSIC and Ecofys within the Beyond2020 project
- > Will be published shortly on
<http://www.res-policy-beyond2020.eu/>

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